

SSARR RESERVOIR REGULATION

SSARRESV

- SSARR-Streamflow Synthesis and Reservoir Regulation Model
 - This operation routs streamflows from upstream to downstream points through lake storage and reservoirs under free flow or controlled flow modes.

SSARRESV APPLICATIONS

- SSARRESV operation is normally used for a single reservoir without backwater/tributary effect (SAR/ENDSAR)
- Used for a single reservoir controlled by and/or with backwater effect from tributary flow condition (LWERBKWR/ENDLWERB)
- Used as a backwater reservoir, where the outflow from the upstream reservoir is affected by backwater from the downstream reservoir (UPERBKWR/ENDUPERB)
- Used to simulate a station in the river with backwater effect from a downstream reservoir (3-VAR/ENDEND3-VAR)

Why the NWRFC uses SSARRESV

- The Corps of Engineers, who are the regulating agency, have knowledge of and experience with the operation and its reservoir regulation options.
- The reservoir regulation is not fixed.
- The reservoir regulation of one reservoir is dependent on another reservoir.
- The reservoir regulation are constantly being re-evaluated because of the competing uses of reservoirs

Reservoir Regulation Options (SSARREG mods)

- FREEFLOW
 - default for reservoirs with QVSEL specified if no SSARREG mods used
- SETQ
 - outflow specified (cfc or cms)
- SETH
 - reservoir elevation specified (ft or m)
- SETS
 - reservoir storage specified
- SETDQ
 - change in storage specified (cfsd/day or cmsd/day)
- SETDH
 - change in storage specified (ft/day or m/day)
- SETDS
 - change in storage specified (acft/day or tcum/day)

Rules in Coding SSARREG Mods

- **.SSARREG validate**
- **segid [US] {keyword [timeint date value(s)]} / opname [DS] { [date value]}**

Rules in Coding SSARREG Mods(2)

- 1. All SSARREG mods are identified by a valldate and opname.
- 2. If multiple SSARREG mods are entered, only one SSARREG mod can be in effect in a segment during a forecast run. The SSARREG mod that is used is the one with the closest valldate prior or equal to the LSTCMPDY.
- 3. If 2 SSARREG mods with the same valldate exists, the mod that is last entered will be used.
- 4. The valldate must be between the carryover date and the LSTCMPDY.

Rules in Coding SSARREG Mods(3)

- 5. The date value(s) following the keyword must be after the validdatetime and must be in ascending chronological order. If a date value is found which is not in ascending chronological order, all keywords and date values including and following that invalid date value will be ignored. Prior keywords, if valid, will be applied.
- 6. If no valid SSARREG mod is specified, then
 - a.) If a free flow table (QVSEL) is specified, freeflow will be passed.
 - b.) If no free flow table is specified, the greater of inflow or min flow (MINQREL) will be passed.

Rules in Coding SSARREG Mods(4)

- 7. If 2 or more date values are entered, the regulation values are linearly interpolated between the 2 valid date values.
- 8. Only date value entries that are beyond the last observed data (outflow or elevation) are applied. SSARREG mods are applied only to the operation of the reservoir during the forecast period.

TIME SERIES USED

• INSTQI1	L3/T	CMS	I	No	3	No
• INSTQI2	L3/T	CMS	I	Yes	Any	No
• INSTQO1	L3/T	CMS	O	1	3	No
• INSTQO2	L3/T	CMS	O	1	3	No
• MEANQOUT	L3	CMSD	O	2	3	No
• POOL	L	M	O	No	3	No
• STORAGE	L3	CMSD	O	No	3	No
• OBSQO	L3/T	CMS	I	No	3	Yes
• OBSQOM	L3	CMSD	I	No	3	Yes
• OBSH	L	M	I	No	3	Yes
• TRIBQL1	L3/T	CMS	I	No	3	No
• TRIBQL2	L3/T	CMS	I	No	3	No
• BACKQI1	L3/T	CMS	O	No	3	No
• BACKQI2	L3/T	CMS	O	No	3	No
• BACKQIM	L3	CMSD	O	No	3	No

INPUT SUMMARY

- '\$' is a comment indicator
- Abbreviations are indicated by underscores beneath the letters, for PARMS, the abbreviation is P
- Optional keywords are indicated by brackets ([])
- When not supplied, default information usually is stored for that keyword

INPUT FORMAT

- **SSARRESV**
 - Required keyword to start input for the operation
- **[TITLE]**
 - Optional 20 character description of operation definition. The 20 character field may contain blanks or commas. If used, it must be enclosed by quotes (' text, text1 '). Default to all blanks.
- **[UNITS]**
 - Optional units used for input in this SSARRESV definition; followed by: [ENGLISH] or [MMETRIC]. Default is ENGLISH (See Note 1).
- **SECTION/ENDSECTION**
 - Input information for a specific application
- **END**

SECTION/ENDSECTION

- **INFLOW/ENDINFLW**
 - Input inflow time series and carryover
- **UPERBKWR/ENDUPERB**
 - Upstream reservoir with backwater effect from a downstream reservoir
- **3-VAR/END3-VAR**
 - Station with backwater effect from a downstream reservoir
- **LWERBKWR/ENDLWERB**
 - Downstream reservoir with backwater/tributary effect
- **SAR/ENDSAR**
 - Reservoir have no backwater effect

INFLOW/ENDINFLW

- INFLOW
 - TIME-SERIES
 - [INSTQI1]
 - Instantaneous inflow time series at period start. Only needed if the outflow is from another SSARR operation. Suggested data type = SQIB.
 - INSTQI2
 - Instantaneous inflow time series at period end. Suggested data type = SQIE.
 - ENDTS
 - CARRYOVER
 - [Q-INST] Instantaneous inflow at start of run.
 - ENDCO
- ENDINFLW

SAR/ENDSAR PARAMETER

- PARMS
- ELVSSTOR
 - Elevation vs storage curve for reservoir; N values of elevation followed by N values of storage contents (maximum N = 50)
- [QVSEL]
 - N values of outflow corresponding to elevations specified in ELVSSTOR. If QVSEL is not entered, inflow will be passed.
- [MAXEL] Maximum elevation to pass inflow
- [MINEL] Minimum allowable elevation
- [MINQREL] Minimum reservoir release. Default to zero release.
- ENDP

SAR/ENDSAR TIMESERIES

- TIME-SERIES
- [INSTQO1] Simulated instantaneous outflow time series at period start Suggested data type = SQIB.
- [INSTQO2] Simulated instantaneous outflow time series at period end Suggested data type = SQIE.
- [MEANQOUT] Simulated mean outflow time series. Must be used if the outflow is used by a NON-SSARR operation.
- [POOL] Simulated pool elevation time series
- [STORAGE] Simulated storage contents time series
- [OBSQO] Observed instantaneous outflow time series. Suggested data type = RQOT.
- [OBSQOM] Observed mean outflow time series Suggested data type = RQME.
- [OBSH] Observed pool elevation time series. Suggested data type = PELV.
- [BACKQI1] Inflow time series at period start back-computed from the observed pool elevation and discharge
- [BACKQI2] Back-computed inflow time series at period end from observed
- [BACKQIM] Back-computed mean inflow time series at period end from observed
- ENDTS

SAR/ENDSAR CARRYOVER

- CARRYOVER
- Q-INST Instantaneous discharge at start of run
- [POOL] Pool elevation at start of run. If omitted, STORAGE must be entered
- [STORAGE] Storage contents at start of run. If omitted, POOL must be entered.
- ENDCO

UPERBKWR/ENDUPERB PARAMETER

- PARMS
- ELVSSTOR
 - Elevation vs storage curve for reservoir; N values of elevation followed by N values of storage contents (maximum N = 50)
- BACKTABL
 - Backwater table is entered via a series of three variable points (maximum 200 points, 600 total values).
- BACKWATR Backwater control indicator
 - [FLOW] = Controlled by discharge of the downstream reservoir.
 - [FLOW] [TRIB] = Controlled by discharge of downstream tributary.
 - [ELEV] = Controlled by elevation of the downstream reservoir
 - [ELEV] [TRIB] = Controlled by stage of the downstream tributary
- [MAXEL] Maximum elevation to pass inflow
- [MINEL] Minimum allowable elevation
- [SHUTRESV] Maximum tributary flow to shut down reservoir release .
- ENDP

UPERBKWR/ENDUPERB TIMESERIES

- TIME-SERIES
- [INSTQO1] Same as SAR/ENDSAR
- [INSTQO2] “
- [MEANQOUT] “
- [POOL] “
- [STORAGE] “
- [OBSQO] “
- [OBSQOM] “
- [OBSH] “
- [TRIBQL1] Local flow between upstream and downstream reservoir
- [TRIBQL2] at period start and period end
- [BACKQI1] Same as SAR/ENDSAR
- [BACKQI2] “
- [BACKQIM] “
- ENDTS

UPERBKWR/ENDUPERB CARRYOVER

- CARRYOVER
- Q-INST Instantaneous discharge at start of run
- [POOL] Pool elevation at start of run. If omitted, STORAGE must be entered
- [STORAGE] Storage contents at start of run. If omitted, POOL must be entered.
- TRIBQL Instantaneous tributary and local inflow between the upstream and downstream reservoir
- ENDCO

LWERBKWR/ENDLWERB PARAMETER

- PARMS
- ELVSSTOR
 - Elevation vs storage curve for reservoir; N values of elevation followed by N values of storage contents (maximum N = 50)
- [QVSEL]
 - N values of outflow corresponding to elevations specified in ELVSSTOR. If QVSEL is not entered, inflow will be passed.
- BACKTABL
 - Backwater table is entered via a series of three variable points (maximum 200 points, 600 total values).
- BACKWATR Backwater control indicator
 - [FLOW] = Controlled by discharge of the downstream reservoir.
 - [ELEV] = Controlled by elevation of the downstream reservoir
- [MAXEL] Maximum elevation to pass inflow
- [MINEL] Minimum allowable elevation
- [MINQREL] Minimum reservoir release. Default to zero
- [SHUTRESV] Maximum tributary flow to shut down reservoir release
- ENDP

LWERBKWR/ENDLWERB TIMESERIES

- TIME-SERIES
- [INSTQO1] See SAR/ENDSAR
- [INSTQO2] “
- [MEANQOUT] “
- [POOL] “
- [STORAGE] “
- [OBSQO] “
- [OBSQOM] “
- [OBSh] “
- [TRIBQL2]
 - Instantaneous tributary inflow time series at period end for use as control parameter in the backwater routing using the backwater table
- [BACKQI1] See SAR/ENDSAR
- [BACKQI2] “
- [BACKQIM] “
- ENDTS
- See SAR/ENDSAR for carryover input

3-VAR/END3-VAR PARAMETER

- PARMS
- BACKTABL
 - The three variable relationship table is entered via a series of three variable points (maximum 200 points, 600 total values). For the purpose of table lookup, the first independent variable (X) may be either flow or elevation of the downstream reservoir; the second independent variable (Z) is the flow at the upstream station; and the dependent variable (Y) is the elevation at the upstream station
- BACKWATR Backwater control indicator
 - [FLOW] = Controlled by discharge of the downstream reservoir.
 - [ELEV] = Controlled by elevation of the downstream reservoir
- ENDP

3-VAR/END3-VAR TIMESERIES

- TIME-SERIES
- [INSTQO1] Same as SAR/ENDSAR
- [INSTQO2] “
- [MEANQOUT] “
- [POOL] “
- [STORAGE] “
- [OBSQO] “
- [OBSQOM] “
- [OBSH] “
- [TRIBQL1] Local flow between upstream station and downstream reservoir
- [TRIBQL2] at period start and period end
- [BACKQI1] Same as SAR/ENDSAR
- [BACKQI2] “
- [BACKQIM] “
- ENDTS

3-VAR/END3-VAR CARRYOVER

- CARRYOVER
- TRIBQL Instantaneous tributary and local inflow between the upstream station and the downstream reservoir. Must be used if TRIBQL2 is used and TRIBQL1 is not used.
- ENDCO

- SSARRESV
- TITLE 'DWORSHAK RES. TEST'
- UNITS ENGLISH
- INFLOW
 - TIME-SERIES
 - INSTQI2 INFLOWND SQIE 6
 - ENDTS
 - CARRYOVER
 - Q-INST 9500.
 - ENDCO
- ENDINFLW
- SAR
 - PARMS
 - ELVSSTOR 1000.00
 - 1200.00 1250.00 1300.00 1350.00 1400.00 1410.00
 - 1590.00 1595.00 1600.00 1605.00
 - 0.
 - 193000. 328000. 520000. 765000. 1098000. 1174000.
 - 3287000. 3377000. 3468000. 3562000.
 - MAXEL 1600.00
 - MINEL 1200.00
 - MINQREL 3500.0
 - ENDP

Example1 (1) Reservoir without backwater effect

Example1(2)

- TIME-SERIES
 - INSTQO1 INSTQST SQIB 6
 - INSTQO2 INSTQND SQIE 6
 - POOL DWRPOOL SPEL 6
 - STORAGE DWRSTOR RSTE 6
 - OBSQO DWROQO RQOT 6
 - OBSQOM DQROQM RQME 6
 - OBSH DWROH PELV 6
 - BACKQI1 BACKQI1 SQIB 6
 - BACKQI2 BACKQI2 SQIE 6
 - BACKQIM BACKQIM SQME 6
- ENDTS
- CARRYOVER
 - Q-INST 10000.
 - POOL 1585.94
 - STORAGE 3216355.
- ENDCO
- ENDSAR
- END

Example2(1)

- SSARRESV
- TITLE 'ARROW LAKE -- JUNE'
- UNITS ENGLISH
- INFLOW
 - TIME-SERIES
 - INSTQI2 UNAKB9 SQIE 12
 - ENDTS
 - CARRYOVER
 - Q-INST 62500.
 - ENDCO
- ENDINFLW
- UPERBKWR
 - PARMS
 - ELVSSTOR 1000.00 1400.00 &
 - 2898878. . 6922010.
 - BACKTABL .0 1360.00 1360.00 .0 1450.00 1450.00 &
 - 900000. 1424.00 1411.00 900000. 1455.00 1450.00
 - BACKWATR ELEV
 - MAXEL 1440.00
 - MINEL 1365.00
 - ENDP

- TIME-SERIES
 - INSTQO1 UNAKBQO1 SQIB 12
 - INSTQO2 UNAKBQO2 SQIE 12
 - POOL UNAKBPOL SPEL 12
 - STORAGE UNAKBST RSTE 12
 - TRIBQL2 FRQB8Q2 SQIE 12
 - OBSQO UNAKBOQO RQOT 12
 - OBSQOM UNAKBOQM RQME 12
 - OBSH UNAKBOH PELV 12
 - BACKQI1 BACKQI1 SQIB 12
 - BACKQI2 BACKQI2 SQIE 12
 - BACKQIM BACKQIM SQME 12
- ENDTS
- CARRYOVER
 - Q-INST 62500.
 - POOL 1392.45
 - TRIBQL 3370.
- ENDCO
- ENDUPERB
- LWERBKWR
 - PARMS
 - ELVSSTOR 1000.00 1360.00 1370.00 1380.00 1390.00 1400.00 &
 - 1907862. 2321437. 2745330. 3178978. 3621923.
 - BACKTABL .0 1367.00 0.0 .0 1367.00 20000. &
 - 400000. 1447.10 300000. 400000. 1448.40 400000.

Example2 (2) Backwater
due to reservoir and
tributary flow

- MAXEL 1443.85
- MINEL 1361.00
- ENDP
- TIME-SERIES
 - INSTQO1 UFQRBQO1 SQIB 12
 - INSTQO2 UFQRBQO2 SQIE 12
 - POOL UFQRBPOL SPEL 12
 - STORAGE UFQRBST RSTE 12
 - TRIBQL2 UCOSL5Q2 SQIE 12
 - OBSQO UFQRBOQO RQOT 12
 - OBSQOM UFQRBOQM RQME 12
 - OBSH UFQRBOH PELV 12
 - BACKQI1 BACKQL1 SQIB 12
 - BACKQI2 BACKQL2 SQIE 12
 - BACKQIM BACKQLM SQME 12
- ENDTS
- CARRYOVER
 - Q-INST 62500.
 - POOL 1389.40
- ENDCO
- ENDLWERB
- END

Example2(3)

- SSARRESV
- TITLE 'Coeur dAlene Lake'
- UNITS ENGLISH
- INFLOW
 - TIME-SERIES
 - INSTQI2 INFLOWND SQIE 6
 - ENDTS
 - CARRYOVER
 - Q-INST 5500.
 - ENDCO
- ENDINFLW
- 3-VAR
 - PARMS
 - 3VARTABL 0. 2120.00 2120.00 0. 2150.00 2150.00 &
 - 100000. 2122.00 2147.00 100000. 2145.00 2150.00
 - BACKWATR ELEV
 - ENDP
 - TIME-SERIES
 - POOL SJMIPOOL SPEL 6
 - TRIBQL2 SJMILOCL SQIN 6
 - ENDTS
 - CARRYOVER
 - TRIBQL 5500.
 - ENDCO
- END3-VAR

Example3 (1)
Upstream station
regulated by a
downstream reservoir

- SAR
 - PARMS
 - ELVSSTOR 2120.00 2124.00 2125.00 2126.50 2127.00 2128.00 &
 - 288100. 339700. 446000. 554400. 609300. 890200.
 - QVSEL 10. 5700. 7900. 11400. 12700. 15300. &
 - 18100. 21100. 27500. 34600. 38200. 57500.
 - MAXEL 2133.00
 - MINEL 2120.00
 - ENDP
 - TIME-SERIES
 - POOL COELPOOL SPEL 6
 - ENDTS
 - CARRYOVER
 - Q-INST 5500.
 - POOL 2126.07
 - ENDCO
- ENDSAR
- END

Example3 (2)

Hills Crk Reservoir

NWSRFS Interactive Forecast Program

File Options Display Modifications

Modis Viewer

Mode Edit

New Mods

Modis from file

```
SSARREG 09039812Z
HCRO3 SETQ 09039805PDT 450. &
09049805PDT 450. &
09059805PDT 650. &
SETH 09069805PDT 1538.5 &
SETDQ 09069806PDT -100. / HCRO3
```

Forecast Group Topology

WILSOUTH

tultable

Day Hour	HCRO3I.QINE	HCRO3.FBEL	HCRO3.SPEL	HCRO3MRG.RQOT	HCRO3.SQIE	HCRO3.QINE
3 05	310.00	1538.76	1538.76	420.00	420.00	420.00
3 11	260.00	1538.72	1538.72	420.00	420.00	420.00
3 17	258.76	-999.00	1538.69	-999.00	450.00	450.00
3 23	258.38	-999.00	1538.65	-999.00	450.00	450.00
4 05	258.13	-999.00	1538.61	-999.00	450.00	450.00
4 11	257.42	-999.00	1538.57	-999.00	500.00	500.00
4 17	256.70	-999.00	1538.51	-999.00	550.00	550.00
4 23	256.41	-999.00	1538.45	-999.00	600.00	600.00
5 05	256.06	-999.00	1538.38	-999.00	650.00	650.00
5 11	255.26	-999.00	1538.41	-999.00	99.97	99.97
5 17	254.50	-999.00	1538.44	-999.00	101.23	101.23
5 23	254.18	-999.00	1538.47	-999.00	98.89	98.89
6 05	253.88	-999.00	1538.50	-999.00	100.61	100.61
6 11	253.21	-999.00	1538.48	-999.00	353.21	353.21
6 17	252.56	-999.00	1538.46	-999.00	352.56	352.56
6 23	252.25	-999.00	1538.44	-999.00	352.25	352.25
7 05	251.92	-999.00	1538.42	-999.00	351.92	351.92
7 11	251.25	-999.00	1538.40	-999.00	351.25	351.25
7 17	250.66	-999.00	1538.38	-999.00	350.66	350.66
7 23	250.47	-999.00	1538.36	-999.00	350.47	350.47
8 05	250.26	-999.00	1538.34	-999.00	350.26	350.26
8 11	249.67	-999.00	1538.32	-999.00	349.67	349.67
8 17	249.07	-999.00	1538.30	-999.00	349.07	349.07

Annotations:

- SETQ 09039805PDT 450. & 09049805PDT 450. &
- SETQ 09059805PDT 650. &
- SETH 09069805PDT 1538.5 &
- SETDQ 09069806PDT -100.

M

- > CHANGE-T RQIM
- > HCRO3 RQIM 24 HCRO324 RQIN 6 -999.00000-999.00000
- > CHANGE-T RQOT
- > HCRO3 QME 24 HCRO324 RQOT 6 -999.00000-999.00000
- > MERGE-TS INFLOW
- > 2 HCRO3MRG RQIN 6 0
- > HCRO36 RQIN
- > HCRO324 RQIN
- > MERGE-TS OUTFLOW
- > 3 HCRO3MRG RQOT 6 0
- > HCRO3 QIN
- > HCRO36 RQOT
- > HCRO324 RQOT
- > ADJUST-Q HCRO3I
- > HILLS CK INF 1 0 0
- > HCRO3MRG RQIN 6
- > HCRO3I SQIN 6
- > HCRO3I QINE
- > 150
- > 1
- > CHANGE-T FBEL
- > HCRO3 FBEL 1 HCRO3 FBEL 6
- > CLEAR-TS
- > HCRO3 SQIB 6
- > CLEAR-TS
- > HCRO3 SPEL 6

```

• > SSARRESV      HCRO3
• > SSARRESV
• > TITLE  'HILLS CRK RESERVOIR '
• > UNITS  ENGLISH
• > INFLOW
• > TIME-SERIES
• > INSTQI2  HCRO3I      QINE  6
• > ENDTS
• > CARRYOVER
• > Q-INST      370.
• > ENDCO
• > ENDINFLW
• > SAR
• > PARMS
• > ELVSSTOR    1247.00    1260.00    1280.00    1300.00    1320.00    1340.00&
• >              1360.00    1380.00    1384.00    1400.00    1408.75    1414.00&
• >              1420.00    1440.00    1448.00    1460.00    1480.00    1495.50&
• >              1520.00    1541.00    1543.00    1544.49    1560.00           &
• >                0.        175.        2194.        7616.        17178.        30651.&
• >              47079.        66558.        70833.        89149.        99946.        106672.&
• >              114589.        143043.        155373.        174918.        210970.        242244.&
• >              297223.        350014.        355574.        359898.        414079.
• > MAXEL      1543.00
• > MINEL      1414.00
• > MINQREL      10.
• > ENDP

```

```

• > TIME-SERIES
• > INSTQ01    HCRO3    SQIB    6
• > INSTQ02    HCRO3    QINE    6
• > POOL       HCRO3    SPEL    6
• > STORAGE    HCRO3    RSTE    6
• > OBSQO      HCRO3MRG RQOT    6
• > OBSH       HCRO3    FBEL    6
• > ENDTS
• > CARRYOVER
• > Q-INST          420.
• > POOL            1538.94
• > STORAGE        344835.
• > ENDCO
• > ENDSAR
• > END
• > PLOT-TUL      ZELV
• >    0    1    51    0    1    6    6    7    6    !    -    0    0    0
• > ANALYSIS OF SIM AND SNOTEL WATER EQUIV
• >  SWE U  SWE L  SASC    RSEL    UPR-MAT  LWR-MAT
• > HCRO3IU  SWE  LIST      F7.1,    6
• > HCRO3IL  SWE  LIST      F7.1,    6
• > HCRO3I   SASC LIST      F7.1,    6
• > HCRO3I   RSEL BOTH R    F7.1,    6
• > HCRO3FZL ZELV PLOT Z      6
• > HCRO3IU  MAT  LIST      F8.1,    6
• > HCRO3IL  MAT  LIST      F8.1,    6
• > END

```

```

• > PLOT-TUL      IN-OUT
• >      0      1      51      0      1      6      6      8      7      !      -      0      0      0
• > HILLS CK IN-OUT
• >  OBS      SIM      SIM
• > HCRO3MRG  RQIN BOTH I      F7.0,      6
• > HCRO3I    SQIN BOTH I      F7.0,      6
• > HCRO3I    QINE BOTH I      F7.0,      6
• > HCRO3     FBEL LIST      F7.2,      6
• > HCRO3     SPEL LIST      F7.2,      6
• > HCRO3MRG  RQOT BOTH O      F8.0,      6
• > HCRO3     QINE BOTH O      F8.0,      6
• > MFOO3     QIN  PLOT U      6
• > END
• > PLOT-TUL      POOL
• >      1      1      51      0      1      6      6      7      7      !      -      0 1410      0
• >      2      25      F      U      R  HILLS      0      0      0
• >  OBS      SIM      ADJ
• > HCRO3MRG  RQIN LIST      F7.0,      6
• > HCRO3I    SQIN LIST      F7.0,      6
• > HCRO3I    QINE LIST      F7.0,      6
• > HCRO3     FBEL BOTH O      F7.2,      6
• > HCRO3     SPEL BOTH *      F7.2,      6
• > HCRO3MRG  RQOT LIST      F8.0,      6
• > HCRO3     QINE LIST      F8.0,      6
• > END
• > STOP

```

```

• > ADJUST-Q      COE11I
• > COEUR DALENE INFLOW      1      0      0
• > COE11      RQIN      6
• > COE11I     SQIN      6
• > COE11I     QINE
• >      20
• >      1
• > CHANGE-T     FBEL
• >      COE11     FBEL     24     COE11     FBEL     6           647.617676-999.00000
• > CLEAR-TS
• >      COE11     SQIB     6
• > CLEAR-TS
• >      COE11     SPEL     6
• > SSARRESV     COE11
• > SSARRESV
• > TITLE      'COEUR DALENE      '
• > UNITS      ENGLISH
• > INFLOW
• > TIME-SERIES
• > INSTQI2     COE11I     QINE     6
• > ENDTS
• > CARRYOVER
• > Q-INST      3415.
• > ENDCO
• > ENDINFLW

```

- > SAR
- > PARMS
- > ELVSSTOR 2120.00 2124.00 2125.00 2126.50 2127.00 2128.00&
- > 2129.00 2130.00 2132.00 2134.00 2135.00 2140.00&
- > 0. 107900. 135200. 177900. 195300. 238500.&
- > 288100. 339700. 446000. 554400. 609300. 890200.
- > QVSEL 10. 5700. 7900. 11400. 12700. 15300.&
- > 18100. 21100. 27500. 34600. 38200. 57500.
- > MAXEL 2133.00
- > MINEL 2120.00
- > MINQREL 10.
- > ENDP
- > TIME-SERIES
- > INSTQO1 COEI1 SQIB 6
- > INSTQO2 COEI1 QINE 6
- > POOL COEI1 SPEL 6
- > STORAGE COEI1 RSTE 6
- > OBSQO COEI1 RQOT 6
- > OBSH COEI1 FBEL 6
- > ENDTS
- > CARRYOVER
- > Q-INST 4934.
- > POOL 2124.73
- > STORAGE 127828.
- > ENDCO
- > ENDSAR
- > END